

Securities and Exchange Commission

§ 250.57

provided, that the Commission has previously approved the rendering of such services.

(4) The registered holding company simultaneously submits a copy of any Form U-1 (17 CFR 259.101) and certificate under section 250.24 filed with the Commission under this section, as well as a copy of Item 9 of Form U5S (17 CFR 259.5s) and Exhibits G and H thereof with every federal, state or local regulator having jurisdiction over the retail rates of any affected public-utility company.

(b) Notwithstanding the foregoing provisions, the section shall not be available if:

(1) The registered holding company, or any subsidiary company having assets with book value exceeding an amount equal to 10% or more of consolidated retained earnings, has been the subject of a bankruptcy or similar proceeding, unless a plan of reorganization has been confirmed in such proceeding; or

(2) The average consolidated retained earnings for the four most recent quarterly periods have decreased by 10% from the average for the previous four quarterly periods and the aggregate investment in exempt wholesale generators and foreign utility companies exceeds two percent of total capital invested in utility operations; provided, this restriction will cease to apply once consolidated retained earnings have returned to their pre-loss level; or

(3) In the previous fiscal year, the registered holding company reported operating losses attributable to its direct or indirect investments in exempt wholesale generators and foreign utility companies, and such losses exceed an amount equal to 5% of consolidated retained earnings.

(c) An applicant that is unable to satisfy the requirements of paragraphs (a) and (b) of this section must affirmatively demonstrate that the proposed issue and sale of a security to finance the acquisition of an exempt wholesale generator, or the guarantee of a security of an exempt wholesale generator:

(1) Will not have a substantial adverse impact upon the financial integrity of the registered holding company system; and

(2) Will not have an adverse impact on any utility subsidiary of the registered holding company, or its customers, or on the ability of State commissions to protect such subsidiary or customers.

(d) The Commission shall issue an order with respect to a proposed transaction under section 32(h)(3) of the Act within 120 days of completion of the record concerning such issue, sale or guarantee.

[58 FR 51504, Oct. 1, 1993]

§ 250.54 Effect of exempt wholesale generators on other transactions.

In determining whether to approve the issue or sale of a security by a registered holding company for purposes other than the acquisition of an exempt wholesale generator or a foreign utility company, or other transactions by such registered holding company or its subsidiaries other than with respect to exempt wholesale generators or foreign utility companies, the Commission shall not consider the effect of the capitalization or earnings of any subsidiary which is an exempt wholesale generator or a foreign utility company upon the registered holding company system if § 250.53 (a), (b) and (c) are satisfied.

[58 FR 51505, Oct. 1, 1993]

§ 250.57 Notices and reports to be filed under section 33.

(a) *Notification of Status as Foreign Utility Company.* Form U-57 (§ 259.207 of this chapter), notification of status as a foreign utility company, may be filed by, or on behalf of, an entity that seeks to become a foreign utility company. If the criteria of section 33 of the Act are otherwise met, the entity shall be deemed to be a foreign utility company upon the filing of such form.

(b) *Reporting Requirement for Associate Public-Utility Companies.* A United States public-utility company that is an associate company of a foreign utility company shall file with the Commission a report on Form U-33-S (§ 259.405 of this chapter) on or before May 1 of each year. This requirement

§ 250.58

17 CFR Ch. II (4-1-03 Edition)

shall not apply to public-utility companies that are subsidiaries of a registered holding company or of a holding company that is exempt from registration under section 3(a) (1) or (2) of the Act, pursuant to section 250.2. In addition, a holding company that is exempt from registration by Commission order may file a single Form U-33-S on behalf of all of its public-utility subsidiaries.

[58 FR 51505, Oct. 1, 1993]

§ 250.58 Exemption of investments in certain nonutility companies.

(a) *Exemption from Section 9(a).* Section 9(a) of the Act (15 U.S.C. 79i(a)) shall not apply to:

(1) The acquisition by a registered holding company, or a subsidiary company thereof, of the securities of an energy-related company; *Provided*, That, after giving effect to any such acquisition, the aggregate investment by such registered holding company and subsidiaries in all such companies does not exceed the greater of:

(i) \$50 million; or

(ii) 15% of the consolidated capitalization of such registered holding company, as reported in the registered holding company's most recent Annual Report on Form 10-K or Quarterly Report on Form 10-Q (§ 249.308a or § 249.310 of this chapter) filed under the Securities Exchange Act of 1934, as amended (15 U.S.C. 78 *et seq.*); or

(2) The acquisition by a holding company that is registered solely by reason of ownership of voting securities of gas utility companies, or a subsidiary company thereof, of the securities of a gas-related company.

(b) *Definitions.* For purpose of this section:

(1) The term *energy-related company* shall mean any company that, directly or indirectly through one or more affiliates, derives or will derive substantially all of its revenues (exclusive of revenues from temporary investments) from one or more of the following activities within the United States:

(i) The rendering of energy management services and demand-side management services;

(ii) The development and commercialization of electrotechnologies related to energy conservation, storage

and conversion, energy efficiency, waste treatment, greenhouse gas reduction, and similar innovations;

(iii) The ownership, operation, sale, installation and servicing of refueling, recharging and conversion equipment and facilities relating to electric and compressed natural gas powered vehicles;

(iv) The sale of electric and gas appliances; equipment to promote new technologies, or new applications for existing technologies, that use gas or electricity; and equipment that enables the use of gas or electricity as an alternate fuel; and the installation and servicing thereof;

(v) The brokering and marketing of energy commodities, including but not limited to electricity, natural or manufactured gas and other combustible fuels;

(vi) The production, conversion, sale and distribution of thermal energy products, such as process steam, heat, hot water, chilled water, air conditioning, compressed air and similar products; alternative fuels; and renewable energy resources; and the servicing of thermal energy facilities;

(vii) The sale of technical, operational, management, and other similar kinds of services and expertise, developed in the course of utility operations in such areas as power plant and transmission system engineering, development, design and rehabilitation; construction; maintenance and operation; fuel procurement, delivery and management; and environmental licensing, testing and remediation;

(viii) The development, ownership or operation of "qualifying facilities," as defined under the Public Utility Regulatory Policies Act of 1978, as amended ("PURPA"), and any integrated thermal, steam host, or other necessary facility constructed, developed or acquired primarily to enable the qualifying facility to satisfy the useful thermal output requirements under PURPA;

(ix) The ownership, operation and servicing of fuel procurement, transportation, handling and storage facilities, scrubbers, and resource recovery and waste water treatment facilities; and